BEFORE THE POLLUTION CONTROL BOARD OF THE STATE OF ILLINOIS MAR 0 9 2009

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)	STATE OF ILLINOIS Pollution Control Board
)))	PCB No. 09-67 (LUST Appeal)
)	
)	
)	
)))))

PETITION FOR REVIEW

Pursuant to 40 and 57.7 of the Environmental Protection Act ("ACT"), 415 ILCS 5/40, 5/57.7, to Board's regulations on Leaking Underground Storage Tank ("LUST") decisions, 35 ILL. ADM. 105.400 et seq., and to the decision denying continuance of the filing hereof beyond today's date, petitioner Prime Location Properties, LLC ("Prime") submits this Petition for Review of the Illinois Environmental Protection Agency ("Agency") decision attached hereto as Exhibit 1 ("Decision") denying approval of Prime's Amended High Priority Corrective Action Plan (the "Plan") and further denying approval of the budget associated therewith.

Pursuant to 57.8 (I) of the Act, Prime further requests the Board to order the Agency to pay Prime's legal costs for seeking payment in this appeal.

I. THE AGENCY'S FINAL DECSION

The Decision of which review is sought to contained in Exhibit 1 hereto.

II. SERVICE OF THE AGENCY'S FINAL DECSION

The Decision indicates it was mailed January 27, 2009. It was received by Prime January 29, 2009 and this appeal is timely pursuant to Jeremy VanScyoc letter dated February 17, 2009 of which a true copy is attached Exhibit 2.

III. GROUNDS FOR APPEAL

- A. The Agency's denial of the plan because during the investigation activities associated with Incident # 20011314 soil and groundwater contamination were not identified in the vicinity of USTs #3 through #7 is erroneous, arbitrary, and capricious. Five years later while during the removal of these USTs and remediating soil contamination in these areas under an approved Corrective Action Plan dated December 20, 2005, an additional incident was discovered and reported on December 13, 2006 as a re-reporting of Incident #20011314. The previous soil and groundwater investigation did not sample and test immediately around these existing USTs prior to discovering the soil contamination around the USTs. Because not enough investigation was completed prior to the corrective action activities and UST removal activities soil contamination was discovered in the area of the USTs while completing these activities. Therefore, Incident #20061558 is not a new release and is should be considered a re-reporting of Incident #20011314. The USTs#3 through #5 have not been in service, operated or filled with petroleum since July 3, 1995 and USTs #6 and #7 have not been in service, operated or filled with petroleum since May 17, 1987 in accordance to the Office of the State Fire Marshal records, which a true copy is attached as Exhibit 3. Prime purchased this property with the USTs still in the ground on March 20, 2006 and have never operated them, which a copy of the deed is attached as Exhibit 4.
- **B.** The Agency's request Pursuant to 35 III. Adm. Code 734.210(c) and 734.210 (e), and the 20 and 45 Day reporting requirements must be fulfilled is erroneous, arbitrary and capricious due to incident #20061558 is a re-reporting of Incident #20011314.
- **B.** The Agency's denial of the plan, pursuant to 35 Ill. Adm. Code 734.310 (a), prior to conduction site investigation activities pursuant to Section 734.315, 734.320 or 734.325

of this Part, the owner or operator must submit to the Agency for review a site investigation plan is erroneous, arbitrary, and capricious.

C. The Agency's denial of the budget was erroneous, arbitrary, and capricious, in that the denial of the Plan with which the budget was associated was erroneous, arbitrary, and capricious.

IV. CONCLUSION

For all the foregoing reasons, petitioner Prime Location Properties, LLC respectfully submits that the Decision should be reversed and the Agency ordered to approve the Amended High Priority Corrective Action Plan and the budget associated therewith, and order the Agency to pay Prime's attorneys' fees for this appeal. Prime requests that Incident #20061558 be approved as a re-reporting of the first Incident #20011314 and be allowed to be addressed and approved by the Agency under one assessed deductible.

March 4, 2009

Prime Location Properties, LLC

By: <u>Que Keelle</u>
Property Owner/Petitioner

Prime Location Properties, LLC Joe Keebler P.O. Box 242 Carbondale, IL 62903 EXHIBIT 1



Illinois Environmental Protection Agency

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276 - (217) 782-2829 JAMES R. THOMPSON CENTER, 100 WEST RANDOLPH, SUITE 11-300, CHICAGO, IL 60601 - (312) 814-6026

ROD R. BLAGOJEVICH, GOVERNOR

Douglas P. Scott, Director

217/782-6762

CERTIFIED MAIL

UAN 2 7 2005

7008 1830 0004 1767 9227

Prime Location Properties, LLC Attn: Joe Keibler P.O. Box 242 Carbondale, IL 62903

Re:

LPC #1270155017 - Massac County

Metropolis/Prime Location Properties, LLC

600 West 10th Street

Leaking UST Incident No. 20061558

Leaking UST Technical File

Dear Mr. Keibler:

The Illinois Environmental Protection Agency (Illinois EPA) has reviewed the amended Corrective Action Plan (plan) submitted for the above-referenced incident. This plan, dated November 10, 2008, was received by the Illinois EPA on November 14, 2008. Citations in this letter are from the Environmental Protection Act (Act), as amended by Public Act 92-0554 on June 24, 2002, and 35 Illinois Administrative Code (35 Ill. Adm. Code).

The plan and the associated budget are rejected for the reason(s) listed below (Sections 57.7(b) and 57.7(c) of the Act and 35 Ill. Adm. Code 734.505(b), 734.510(a) and 734.510(b)).

The plan is rejected for the following reason(s):

- A) During the investigation activities associated with Incident #20011314 soil and groundwater contamination were not identified in the vicinity of USTs #3 through #7. However, three years later during the removal of these USTs, soil contamination was identified in these areas. Therefore, Incident #20061558 is a new release and is not considered a re-reporting of Incident #20011314.
- B) Pursuant to 35 Ill. Adm. Code 734.210(c) and 734.210(e), the 20- and 45-Day reporting requirements must be fulfilled.
- C) In addition, pursuant to 35 Ill. Adm. Code 734.310(a), prior to conducting site investigation activities pursuant to Section 734.315, 734.320 or 734.325 of this Part, the owner or operator must submit to the Agency for review a site investigation plan.

The plan budget is rejected for the following reason(s):

A). Pursuant to Sections 57.7(c) of the Act and 35 Ill. Adm. Code 734.505(b), the associated budget is rejected for the following reason:

The Illinois EPA has not approved the plan with which the budget is associated. Until such time as the plan is approved, a determination regarding the associated budget—i.e., a determination as to whether costs associated with materials, activities, and services are reasonable; whether costs are consistent with the associated technical plan; whether costs will be incurred in the performance of corrective action activities; whether costs will not be used for corrective action activities in excess of those necessary to meet the minimum requirements of the Act and regulations, and whether costs exceed the maximum payment amounts set forth in Subpart H of 35 Ill. Adm. Code 734—cannot be made (Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.510(b)).

In addition, please note most of the costs in the proposed budget will have to be submitted as Early Action costs.

Pursuant to Sections 57.7(b) and 57.12(c) and (d) of the Act and 35 Ill. Adm. Code 734.100 and 734.125, a Stage 1 Site Investigation Plan (Incident #20061558) and a Corrective Action Completion Report (Incident #20011314) must be submitted within 60 days of the date of this letter to:

Illinois Environmental Protection Agency Bureau of Land - #24 Leaking Underground Storage Tank Section 1021 North Grand Avenue East Post Office Box 19276 Springfield, IL 62794-9276

Please submit all correspondence in duplicate and include the Re: block shown at the beginning of this letter.

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

Page 3

If you have any questions or need further assistance, please contact Jason Donnelly at (217) 557-8764.

Sincerely,

Harry A. Chappel, P.E.

Unit Manager

Leaking Underground Storage Tank Section

Division of Remediation Management

Bureau of Land

HAC:JD\061558&011314-sicap&bud

Attachment: Appeal Rights

c: Environmental Management, Inc., Jeremy VanScyoc

BOL File

Appeal Rights

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period of time not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the request for an extension, please contact:

Illinois Environmental Protection Agency Division of Legal Counsel 1021 North Grand Avenue East Post Office Box 19276 Springfield, IL 62794-9276 217/782-5544

For information regarding the filing of an appeal, please contact:

Illinois Pollution Control Board, Clerk State of Illinois Center 100 West Randolph, Suite 11-500 Chicago, IL 60601 312/814-3620

EXHIBIT 2

Environmental Management, Inc.

Corporate Office
1154 N. Bradfordton Rd. • Springfield, IL 62711
217/726-9468 • 217/726-9472 (Fax)
Email: mkeebler@envmgnt.com

St. Louis Office 12237 Rainhollow Dr. • St. Louis, MO 63043 314/650-8268

February 17, 2009

Illinois Environmental Protection Agency Division of Legal Counsel 1021 North Grand Avenue East Post Office Box 19276 Springfield, Illinois 62794-9276

Re: LPC #1270155017 - Masaac County

Metropolis/Metropolis Oil & Gas (Prime Location Properties)

600 West 10th Street

LUST Incident No. 20011314 & 20061558

LUST Technical File

Dear Correspondent:

Pursuant to Section 40 and 57.7(c)(4) of the Environmental Protection Act, Environmental Management, Inc. (EMI), on behalf of our Client, Prime Location Properties, is requesting a 90-day extension to the 35-day appeal period. The final decision was dated January 27, 2009. As required, a copy of this final decision is included herein.

Thank you for your assistance regarding this matter. Please contact me at (217) 726-9468 if you have any questions or require anything further.

Sincerely,

Jeremy L. Van8cyoc, P.E. Senior Professional Engineer

Environmental Management, Inc.

Enclosure

EXHIBIT 3



Office of the Illinois State Fire Marshal

"Partnering With the Fire Service to Protect Illinois"

General Office

217-785-0969

FAX

217-782-1062

Divisions

ARSON INVESTIGATION

217-782-9116

BOILER and PRESSURE

VESSEL SAFETY

217-782-2696

FIRE PREVENTION

217-785-4714

MANAGEMENT SERVICES

217-782-9889

INFIRS

217-785-5826

HUMAN RESOURCES

217-785-1026

PERSONNEL STANDARDS

and EDUCATION 217-782-4542

PETROLEUM and

CHEMICAL SAFETY

217-785-5878

PUBLIC INFORMATION 217-785-1021

WEB SITE

www.slate.il.us/osfm

CERTIFIED MAIL - RECEIPT REQUESTED #7003 3110 0004 1274 7329

April 17, 2006

Prime Location Properties, LLC

P.O. Box 242

Carbondale, IL 62903

In Re:

Facility No. 7-009479

IEMA Incident No. 01-1314

Metropolis Oil & Gas 600 W. 10th Street

Metropolis, Massac Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on April 4, 2006 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$15,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 2,000 gallon Gasoline

Tank 2 3,000 gallon Gasoline

Tank 3 1,000 gallon Gasoline

Tank 4 550 gallon Kerosene

Tank 5 2,000 gallon Gasoline

Tank 6 2,000 gallon Gasoline Tank 7 1,000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

- Neither the owner nor the operator is the United States Government, 1.
- 2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
- 3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

- 4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
- 5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
- 6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
- 7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.102(a) (2)).

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk Illinois Pollution Control Board State of Illinois Center 100 West Randolph, Suite 11-500 Chicago, Illinois 60601 (312) 814-3620

If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincerely,

Deanne Lock

Administrative Assistant

Division of Petroleum and Chemical Safety

cc:

IEPA

Facility File

L	Notification	OFFICE USE ONLY		
• A	separate form must be	used for each site.		ID NUMBER
	you have more than fiv nd attach to this notific	e tanks, photocopy pages ation form.	1-5	DATE RECEIVED
	,	nk; the signature under X) must be signed in Ink.		
Faci	lity I.D. # (if known)	7-009479 TYPE OF NO	Owner I.D. # (if know	vn)
	New Facility 🔀 A	mended (Changes/Corrections		ark all that apply:
		nge (this facility only)		ed (Permit #)
	Owner Address Cha	nge (all facilities owned)	Tanks Install	ed (Permit #)
	New Owner		Tanks Upgra	ded/Repaired (Permit #)
X	Tank(s) Removed (P	ermit # 01759 . 2006) RE	Abandonmer Abandonmer	nt Notice (Permit #)
		Other		
	l. Ownership	of Tank(s)		cation of Tank(s) as Section I, Mark box)
Mailing City Count	Name (Corp., Individual., 2. 0 30x 3. Address Whomedale	State Zip State Zip (Area Code) Phone III. TYPE OF OWNER	Facility Name of Com Street Address or Sta Metropolica City Massac County Contact Name	pany Site Identifier, as applicable 10th Street te Road, as applicable (exact address) TL 629/9 State Zip (Area Code) Phone
	Former Owner		Other	
		IV. TYPE C	F FACILITY	
Type of	Facility: (Circle correct co	de)		
B. Bulk C. Petr D. Con E. Auto	vice Station Replant Oleum Distributor Venience Store Dealer nmercial/Retail	G. Industrial/Manufacturing H. Private Institution I. Residence (Non-Farm) J. Farm K. Airport L. Marina	M. City/Town N. County O. State P. Federal (Milita Q. Federal (Non-	Military) Service Districts

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*(***,

V. Description of Underground Storage Tanks (Complete entire column for each tank)							
Tank Identification Number	Tank No. 1	Tank No. 2	Tank No. <u>3</u>	Tank No. 🗡	Tank No. 5		
1. Status of Tanks Currently in use Temporarily out of use (Section 2 must be completed)							
Permanently out of use (Section 2 must be completed)							
Removed (Section 3 must be completed)	\mathbf{X}	\boxtimes		X	\boxtimes		
Abandoned in place (Section 4 must be completed)							
2. Tanks Permanentiy & Temporarily Out of Use Estimated date last used	7/03/95	7/03/45	7/03/95	5 17 6 7 3/8/5	5 17 8 1 2 / 3 / 2		
3. Tanks Removed Date tank(s) removed Estimated date last used	12 /13 /06	12/14/06		12/13/06 7/03/95	12/14/06		
4. Abandoned in Place Date tanks filled Tank filled with: Inert materials (sand, etc.) Water Unknown Other (please specify)					_/ /_		
Age of Tank Date tank installed Date product placed in tank	9/05/54	0%05/54	09/05/54	4/05/54	9/5/54 4/5/54		
6. Estimated Total Capacity (gallons) 7. Substances Currently or Last Stored:	4,000	3,000	1000	550	1000		
Petroleum Diesel Kerosene Gasoline Used oil Other (Please specify)		X					
Petroleum Use (if applicable): Heating oil (consumptive use on premises) Back-up generator Other (please specify)							
Hazardous Substance: Name of principal CERCLA substance Chemical Abstract Service (CAS N							

VI. Description of Underground Storage Tanks (Complete entire column for each tank)							
Tank Identification Number	ntification Number Tank No. / Tank No. 2 Tank No. 3 Tank No. 4 Tank No.						
Material of Construction (mark all that apply)							
Asphalt coated or bare steel	\boxtimes		X		\boxtimes		
Cathodically protected steel							
Dielectric coated steel							
Composite (steel with fibergiass)							
Fiberglass reinforced plastic							
Lined interior							
Double-walled							
Secondary containment							
Steel STI-P3							
Other (please specify)							
2. Piping Materials (mark all that apply)							
Bare steel							
Galvanized steel	X	X	K	\mathbf{x}	X		
Fiberglass reinforced plastic							
Cathodically protected							
Double-walled							
Secondary containment							
Dielectric coating							
Other (please specify)							
3. Piping Type (mark all that apply)							
European suction							
American suction							
Pressure		X	X		<u> </u>		
Gravity feed							
Other (please specify)							

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Tank identification Number	Tank	No	Tank	No: Z	Tank	No. <u>3</u>	Tank	No. <u>4</u>	Tank	No.5
4. Release Detection (Mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Manual tank gauging										
Inventory controls										
Automatic tank gauging										
Vapor monitoring										
Groundwater monitoring										
Interstitial monitoring double-walled tank/piping										
Interstitial monitoring /secondary containment										
Tank tightness testing										
Automatic line leak detector			<u> </u>							
Line tightness testing					I					
Automatic shut-off device										
Continuous alarm system										
No requirements (european suction)							de la constanta de la constant			
Other (please specify)										
5. Corrosion Protection (mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Cathodic protection Impressed current Secondary containment Exterior coating Fiberglass reinforced plastic Double-walled Interior lining Other (please specify)										
6. Spill & Overfill Prevention (Mark all that apply)										
Overfill device Automatic shut-off Overfill Alarm Ball float valve Spill containment device Other (Please specify)										

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and the same

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VII. Certification of Compli	ance (Comple	ete for all new, u	pgraded and reli	ned tanks at this	location)		
instaliation (mark all that apply)							
Installer certified by tank and piping manufacturers							
Installer certified or licensed by implementing agency							
installer registered by implementing agency							
Installer is the owner of the tank(s)							
Installation inspected by a registered engineer							
Installation inspected & approved by implementing agency							
Manufacturer's installation checklists have been completed							
Another method allowed by state agency (please specify)							
OATH: I certify the information that is provided in section VII is true to the best of my knowledge, and certify that the installation was performed in accordance with all applicable state and federal laws and regulations. (THIS SECTION MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.) Tank No. Permit No. Permit No.							
Contractor:Name		Signature	(must be original)		Date .		
Pos	ition		Comp	pany			
	VIII. Finan	cial Respons	sibility				
Mark all that apply:							
Self-Insurance		Guarantee [Certificate	of Deposit			
Commercial Ir	nsurance	Surety Bond [Trust Fund				
Risk Retentio	n Group[etter of Credit	Other Meth	od Allowed			
	(please specify)						
IX. Certifica	tion (Read ar	nd sign after c	ompleting all	sections)			
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.							
Name and official title of owner or owner's authorized representative (print)	<u> </u>	Signatùre (must be origin		/ / / Da	te Signed		

. . .

Tank Identification Number 1. Status of Tanks Currently in use Temporarily out of use (Section 2 must be completed) Permanently out of use	Tank No. 6	Tank No. 7	Tank No	Tank No	Tank No
Currently in use Temporarily out of use (Section 2 must be completed) Permanently out of use	::				
(Section 2 must be completed)					
Removed (Section 3 must be completed) Abandoned in place (Section 4 must be completed)		[X]			
2. Tanks Permanently & Temporarily Out of Use Estimated date last used	5/17/87	5/17/87	/_/	_/_/	_ / _ /
3. Tanks Removed Date tank(s) removed Estimated date last used		12/15/0b 5/17/87			
4. Abandoned in Place Date tanks filled Tank filled with: Inert materials (sand, etc.) Water Unknown Other (please specify)					_/ /
5. Age of Tank Date tank installed Date product placed in tank	9/5/54 9/5/54		/ / /	_/_/	_/_/
6. Estimated Total Capacity (gallons) 7. Substances Currently or	<u> Lace</u>	1,000			
Last Stored: Petroleum Diesel Kerosene Gasoline Used oil Other (Please specify)	<u> </u>				
Petroleum Use (if applicable): Heating oil (consumptive use on premises) Back-up generator Other (please specify) Hazardous Substance: Name of principal CERCLA substar					

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VI. Description of Underground Storage Tanks (Complete entire column for each tank)							
Tank Identification Number	Tank No. 💪	Tank No. 7	Tank No	Tank No	Tank No.		
1. Wateria! of Construction (mark all that apply)				Addition of			
Asphalt coated or bare steel	\triangleright	\boxtimes					
Cathodically protected steel							
Dielectric coated steel							
Composite (steel with fiberglass)							
Fiberglass reinforced plastic							
Lined interior							
Double-walled							
Secondary containment							
Steel STI-P3							
Other (please specify)							
2. Piping Materials (mark all that apply)							
Bare steel	区	X					
Galvanized steel							
Fiberglass reinforced plastic							
Cathodically protected							
Double-walled							
Secondary containment							
Dielectric coating							
Other (please specify)				4 '			
3. Piping Type (mark all that apply)							
European suction							
American suction							
Pressure		X					
Gravity feed							
Other (please specify)							

- Est. Jan.

Tank Identification Number	Tank	No. 6	Tank	No	Tank	No	Tank	No	Tank	No.
4. Release Detection (Mark all that apply)	Tank	Piping								
Manual tank gauging										
Inventory controls										
Automatic tank gauging										
Vapor monitoring										
Groundwater monitoring										
Interstitial monitoring double-walled tank/piping										
Interstitial monitoring /secondary containment										
Tank tightness testing										
Automatic line leak detector										
Line tightness testing										
Automatic shut-off device										
Continuous alarm system										
No requirements (european suction)										
Other (please specify)										
5. Corrosion Protection (mark all that apply)	Tank	Piping								
Cathodic protection impressed current Secondary containment Exterior coating Fiberglass reinforced plastic Double-walled Interior lining Other (please specify)										
6. Spill & Overfill Prevention (Mark all that apply)						-				
Overfill device Automatic shut-off Overfill Alarm Ball float valve Spill containment device Other (Please specify)										

And the second second

VII. Certification of Compli	ance (Comple	ete for all new, u	pgraded and reli	ned tanks at this	location)		
instaliation (mark all that apply)							
Installer certified by tank and piping manufacturers							
Installer certified or licensed by implementing agency							
Installer registered by implementing agency							
Installer is the owner of the tank(s)							
Installation inspected by a registered engineer							
Installation inspected & approved by implementing agency							
Manufacturer's installation checklists have been completed							
Another method allowed by state agency (please specify)							
OATH: I certify the information that is provided in section VII is true to the best of my knowledge, and certify that the installation was performed in accordance with all applicable state and federal laws and regulations. (THIS SECTION MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.) Tank No							
Contractor: Name		Signature	(must be original)		Date		
Pos	sition		Comp	pany			
	VIII. Finan	cial Respons	ibility				
Mark all that apply:							
Self-Insurance		Suarantee [Certificate of	of Deposit			
Commercial in	nsurance	Surety Bond [Trust Fund				
Risk Retention	n Group	etter of Credit	Other Meth	od Allowed			
		, (t	olease specify) _				
IX. Certifica	tion (Read an	nd sign after c	ompleting all	sections)			
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.							
Alganit	Ki	bridge me	<u> </u>	11.	e Signed		
Name and official title of owner or owner's authorized representative	<i>y</i> .,	Signature	J'EL	Dat	e Signed		

EXHIBIT 4

QUIT CLAIM DEED

Date 4 10/06

Rental Housing Support Program Fund Surcharge \$10.00 Image# 000003850006 Type: 0FF File# 2006-0000818

11:79 AM

Cancel 1

Massac County Real Estate Transfer Tex. Amount & Act

FOR RECORDER'S USE ONLY

THIS INDENTURE, WITNESSETH, that the GRANTOR, METROPOLIS TIRE & OIL CO., INC., an Illinois corporation, for and in consideration of the sum of \$10.00 (TEN AND 00/100 DOLLARS) and other good and valuable consideration, the receipt of which is hereby acknowledged, CONVEYS AND QUIT CLAIMS to GRANTEE, PRIME LOCATION PROPERTIES LLC, an Illinois limited liability company, the following described real estate, to-wit:

THE NORTH 50 FEET OF LOT 1 AND THE NORTH 60 FEET OF LOT 2 IN BLOCK 20 OF THE MCBANE ADDITION TO THE CITY OF METROPOLIS, AS PER RECORDED PLAT THEREOF.

Situated in MASSAC COUNTY, ILLINOIS.

P.LN, 08-02-220-001

Street Address: 600 W. 10th Street, Metropolis, Illinois

Subject to 2006 real estate taxes and special assessments payable in 2007 and subsequent years, standard general exceptions normally contained in title commitments, matters of survey, all taxes and special assessments now a lien, levied or confirmed after the date hereof, building use and occupancy restrictions, if any, zoning laws and ordinances, easements of record and in place affecting the Property, if any, drainage ditches, feeders and laterals, if any, conveyances or reservations of coal, gas and other minerals and mining rights, if any, of record.

METROPOLIS TIRE & OIL CO., INC., an Illinois corporation

By: <u>Marie Parishner</u> Its: President

Its: Secretary

STATE OF ILLINOIS)	
COUNTY OF Menaid)	SS

I, the undersigned, a Notary Public, in and for said County and State aforesaid, Do Hereby Certify That Marie Faulkner, personally known to me to be the President of METROPOLIS TIRE & OIL CO., INC., an Illinois corporation, who is the grantor, personally known to me to be the same person whose name is subscribed to the foregoing instrument, appeared before me this day in person and acknowledged that she signed and delivered the said instrument as President of said corporation, and caused the corporate seal of said corporation to be affixed thereto, pursuant to authority, given by the Board of Directors of said corporation, as her free and voluntary act, and as the free and voluntary act and deed of said corporation, for the uses and nurposes therein set forth.

Given under my hand and Notarial Seal this 6tday of March, 2006. PATRICIA A SCOMMISSION EXPIRED COMMISSION EXPIRED NOTARY PUBLIC Print/Type Name: Patricia A Squires

STATE OF ILLINOIS

SS

COUNTY OF Menad

Solution PATRICIA A SCOMMISSION EXPIRED PA

I, the undersigned, a Notary Public, in and for said County and State aforesaid, Do Hereby Certify That Elizabeth Lefferts, personally known to me to be the Secretary of METROPOLIS TIRE & Oil CO., INC., an Illinois corporation, who is the grantor, personally known to me to be the same person whose name is subscribed to the foregoing instrument, appeared before me this day in person and acknowledged that she signed and delivered the said instrument as Secretary of said corporation, and caused the corporate seal of said corporation to be affixed thereto, pursuant to authority, given by the Board of Directors of said corporation, as her free and voluntary act, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and Notarial Seal this day of March, 2006, CARLA SEAL"

OFFICIAL SEAL"

CARLA A WILSON

NOTARY PUBLIC

Print/Type Name: Ar /2 A WILSON

Print/Type Name: Ar /2 A WILSON

THIS INSTRUMENT PREPARED BY:

Creighton R. Castle
Giffin, Winning, Cohen & Bodewes, P.C.
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217-525-1571

RETURN TO AND MAIL TAX BILL TO:

Prime Location Properties LLC 3453 S. Illinois Avenue Carbondale, IL 62903